

Last Year's Projection: How Did We Score?

Actual Pressure on Prices

Score



Correctly predicted:

We projected winter-over-winter demand increase due to colder winter and exports, but production would reach record—resulting in flat pressure on prices

- Last winter 2017-2018 average Henry Hub price = \$2.99 MMBtu
- Previous winter 2016-2017 average Henry Hub price = \$3.01 MMBtu



2018-2019 WINTER OUTLOOK

Data Source: Gas Daily

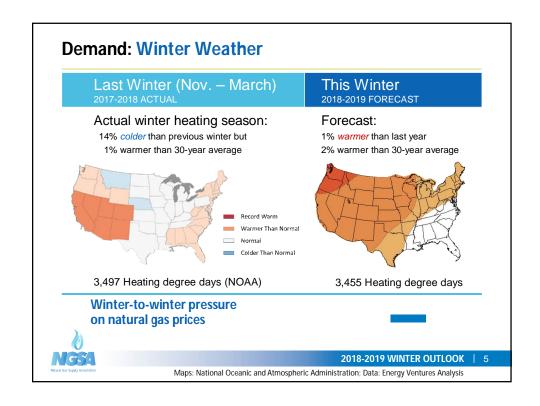


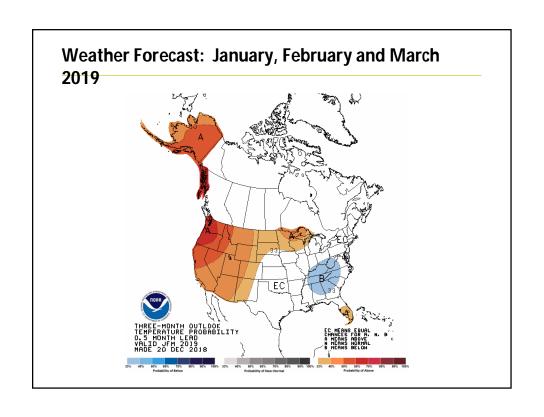
2018-2019 Winter Outlook: Outline

- Looking ahead to Winter 2018-2019
 - Market pressure points:
 - Weather
 - Economy
 - Demand
 - Storage
 - Production
 - Wild card factors
 - Winter expectations
- Summary









Demand: Economy

| Winter Season Period-to-period change | Last Winter 2017-2018 ACTUAL | This Winter 2018-2019 FORECAST |
|---------------------------------------|------------------------------------|--------------------------------|
| Economy | Strengthening | Robust |
| GDP growth | 2.5% | 3.2% |
| Unemployment rate | 4.1% | 3.5% |
| Manufacturing | 1.9% | 2.5% |
| CPI | 2.2% | 2.5% |
| World GDP Growth | 3.2% | 3.3% |
| Consumer Sentiment Index | 98.6 | 98.2 |

Winter-to-winter pressure on natural gas prices



2018-2019 WINTER OUTLOOK | 7

Data Source: IHS Markit

Demand: Customer Demand

| Winter Season Period-to-period change | Last Winter 2017-2018 ACTUAL | This Winter 2018-2019 FORECAST |
|--|------------------------------------|--------------------------------------|
| Customer Gas Demand* | 99.3 Bcf/d | 102.7 Bcf/d |
| Residential/Commercial | 37.8 Bcf/d | 36.9 Bcf/d |
| Electric | 24.1 Bcf/d | 24.8 Bcf/d |
| Industrial | 24.1 Bcf/d | 24.5 Bcf/d |
| Pipeline exports- Mexico | 4.4 Bcf/d | 5.2 Bcf/d |
| LNG exports (net) | 3.0 Bcf/d | 4.7 Bcf/d |
| Growth sector | Res/Comm+12% Electric + 13% | LNG Exports +57% |

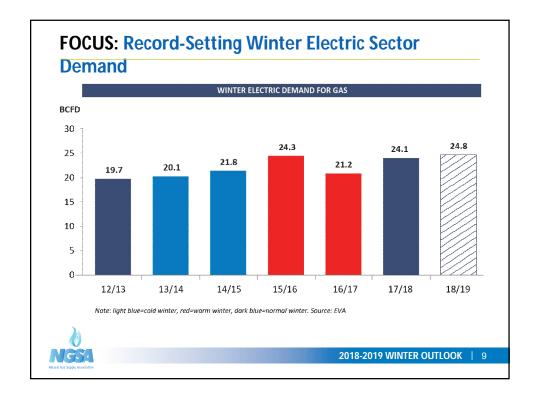
Winter-to-winter pressure on natural gas prices

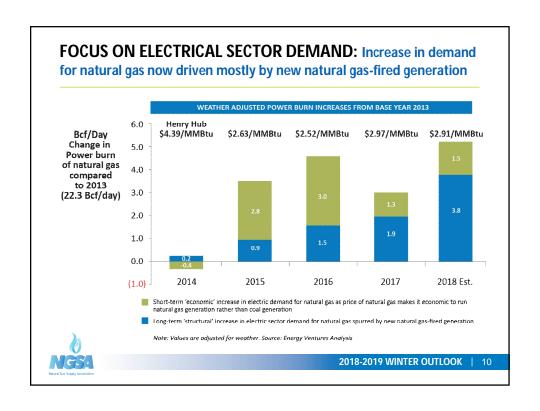
*Includes "Lease, Plant and Pipeline Fuel"



2018-2019 WINTER OUTLOOK | 8

Data Source: Energy Ventures Analysis



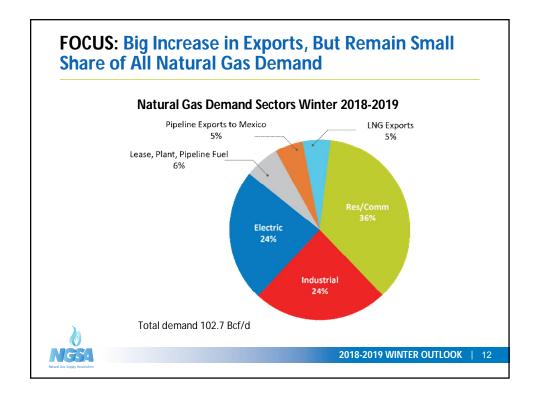


Focus: Industrial Demand Peak Growth Phase Natural Gas Spurring 46 Major Industrial Projects 2018–2023

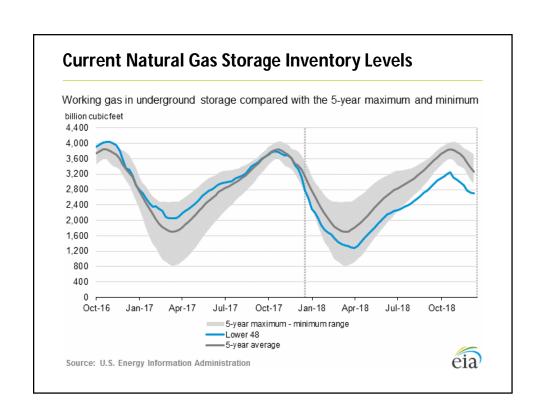


Photo courtesy: Chevron U.S.A. Inc., 2017 (Pascagoula)

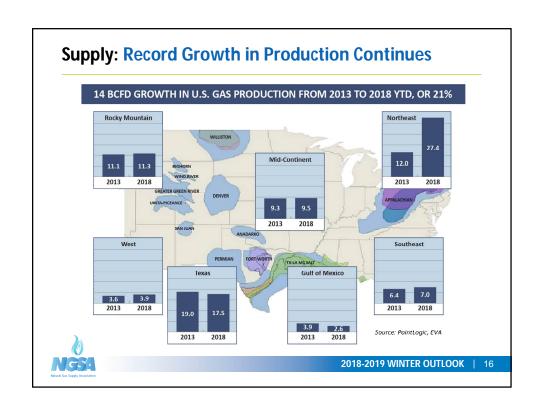
Data Source: Energy Ventures Analysis, Sept. 2018

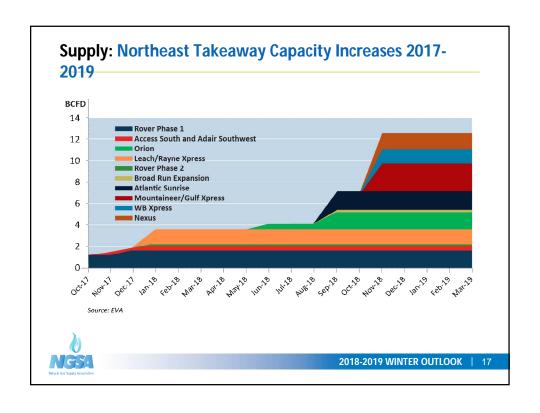


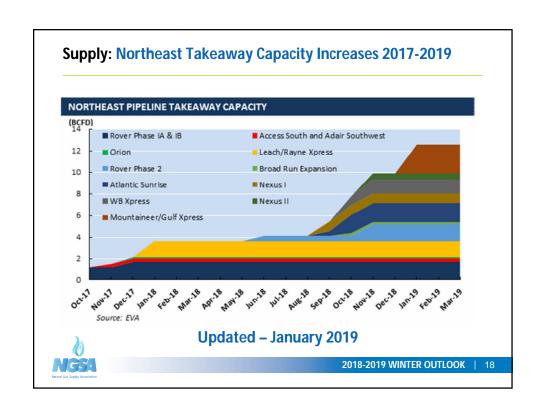
| Winter Season Period-to-period change | Last Winter 2017-2018 ACTUAL | This Winter 2018-2019 FORECAST |
|---|------------------------------------|--------------------------------------|
| Start-of-winter inventory | 3,790 Bcf | 3,302 Bcf |
| Compared to 5-year average (Percent of total storage inventory) | 1% lower | 14% lower |
| New storage capacity | 0 Bcf | Est. 3 Bcf |
| Winter-to-winter pressure on natural gas prices | | ^ |

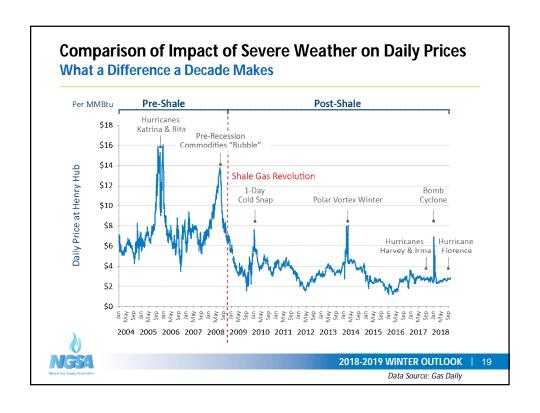


Supply: Winter Production and Imports Winter Season Period-to-period change Last Winter 2017-2018 ACTUAL Winter average production (Lower 48) Canadian imports (net) 5.4 Bcf/d Winter-to-Winter pressure on natural gas prices This Winter 2018-2019 FORECAST **Source: Foregy Ventures Analysis** Data Source: Energy Ventures Analysis **Data Source: Energy Ventures Analysis**











| This S | Season's Winter Outlook | |
|--------------------------------|---|--------------------------------------|
| | Winter Season Period-to-period change | This Winter 2018-2019 FORECAST |
| | Weather | _ |
| | Economy | |
| | Overall demand | _ |
| | Storage | ^ |
| | Winter supply | ~ |
| | Winter-to-winter pressure on natural gas prices | _ |
| Ø | | |
| Natural Gas Supply Association | | 2018-2019 WINTER OUTLOOK 21 |

Natural Gas Outlook: Flexible, Stable Gas Market

- Record customer demand to surpass even Polar Vortex winter 2013-2014
 - Exports LNG and pipeline increase but remain small slice of overall demand, provide stability in ebbs and flows of market
 - New gas-fired generation could push electric demand to new winter record despite warmer winter
 - Slight growth in industrial demand due to manufacturing running at greater capacity
- Storage at lowest level of shale era, but production takes pressure off
 - Efficiencies in drilling and production continue to make wells productive at lower cost
 - Diverse supply sources contribute to greater flexibility and resilience evidenced by limited supply impact of deep freeze, hurricanes



About NGSA

- Represents major producers and suppliers of domestic natural gas
 - Integrated and independent companies: 14 members
 - Founded in 1965
- Only national natural gas association representing producers and suppliers with a dedicated focus on downstream issues
- Promotes benefits of competitive natural gas markets, resulting in reliable and efficient transportation and delivery, increased supply and demand
- Combined with the Center for LNG



2018-2019 WINTER OUTLOOK | 23

